

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-June 2006**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,083</b>	<b>-</b>	<b>10,033</b>	<b>48</b>	<b>90</b>	<b>15,047</b>	<b>26</b>	<b>0</b>
Commercial	5,083	-	10,021	48	72	-	26	-
Alaskan	798	-	-	-	-	-	-	-
Lower 48 States	4,285	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	12	-	18	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	12	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,714</b>	<b>628</b>	<b>330</b>	<b>-</b>	<b>13</b>	<b>437</b>	<b>79</b>	<b>2,143</b>
Pentanes Plus	256	-	32	-	23	185	9	71
Liquefied Petroleum Gases	1,458	628	299	-	-10	252	70	2,072
Ethane/Ethylene	664	17	0	-	-38	0	0	720
Propane/Propylene	497	526	201	-	-43	0	55	1,212
Normal Butane/Butylene	129	112	65	-	60	121	15	111
Isobutane/Isobutylene	167	-27	32	-	12	131	0	28
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,389</b>	<b>57</b>	<b>155</b>	<b>1,168</b>	<b>75</b>	<b>47</b>
Other Hydrocarbons/Oxygenates	-	-	52	446	2	429	67	0
Unfinished Oils	-	-	647	-	29	576	0	42
Motor Gasoline Blend. Comp. (MGBG)	-	-	690	-389	125	168	8	0
Reformulated	-	-	200	-76	97	27	0	0
Conventional	-	-	490	-313	28	141	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,012</b>	<b>1,836</b>	<b>426</b>	<b>-72</b>	<b>-</b>	<b>1,094</b>	<b>18,252</b>
Finished Motor Gasoline	-	8,193	537	426	-83	-	139	9,099
Reformulated	-	2,802	109	89	-94	-	15	3,079
Conventional	-	5,391	428	337	11	-	124	6,021
Finished Aviation Gasoline	-	18	1	-	0	-	0	18
Kerosene-Type Jet Fuel	-	1,465	158	-	-14	-	32	1,605
Kerosene	-	58	4	-	-14	-	0	75
Distillate Fuel Oil	-	3,945	372	0	-34	-	169	4,182
15 ppm sulfur and under	-	504	37	-43	122	-	0	375
Greater than 15 ppm to 500 ppm sulfur	-	2,442	124	43	-140	-	65	2,684
Greater than 500 ppm sulfur	-	999	212	-	-17	-	104	1,124
Residual Fuel Oil <sup>d</sup>	-	634	377	-	32	-	254	724
Less than 0.31 percent sulfur	-	89	30	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	153	93	-	21	-	-	-
Greater than 1.00 percent sulfur	-	392	254	-	11	-	-	-
Petrochemical Feedstocks	-	374	295	-	-1	-	-	670
Naphtha for Petro. Feed. Use	-	188	98	-	-1	-	-	286
Other Oils for Petro. Feed. Use	-	186	198	-	0	-	-	384
Special Naphthas	-	37	14	-	0	-	14	37
Lubricants	-	179	8	-	-5	-	64	128
Waxes	-	16	2	-	1	-	5	13
Petroleum Coke	-	848	31	-	6	-	395	479
Marketable	-	604	31	-	6	-	395	235
Catalyst	-	243	-	-	-	-	-	243
Asphalt and Road Oil	-	486	37	-	40	-	12	471
Still Gas	-	694	-	-	-	-	-	694
Miscellaneous Products	-	65	0	-	-1	-	9	57
<b>Total</b>	<b>6,797</b>	<b>17,640</b>	<b>13,587</b>	<b>530</b>	<b>186</b>	<b>16,653</b>	<b>1,274</b>	<b>20,441</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."